Meter Type	Accelabar®	Verabar®	Vortex Meter	Orifice	Wedge	Flow Nozzle (Long & Short Radius)	Classical Venturi
Line Size Range (Inches)	1" to 12"	≥ 1.5"	≥ 0.5"	≥ 0.5"	1/2" thru 24.0"	≥ 2.0"	4.0" thru 48.0"
Permanent Pressure Loss	33 - 35% of Generated Differential	3 - 4% of Generated Differential	AVI = Negligible AVF = $\triangle$ P = .00024 pV <sup>2</sup> * $\triangle$ P = .000011 pV <sup>2</sup> **	50 to 70% of Generated Differential	30 to 60% of Generated Differential	40 to 95% of Generated Differential Depending on Beta and R <sub>e</sub>	12 to 30% of Generated Differential Depending on Beta and R <sub>e</sub>
Accuracy of Flow Coefficient (% of Measured Rate )	± 0.5%	± 1.0%	± 0.7 to 1.5%	± 1.0 to 2.0%	± 2.0 to 4.0%	± 1.0 to 2.0%	± 0.75 to 2.0%
Required Straight Run of Piping	No upstream straight run required, but Gate Valves should have correct 90° orientation to the sensor	Upstream and Downstream required (Depending on Disturbance)	Upstream and Downstream required (Depending on Disturbance)	Upstream and Downstream required (3D to 75D Upstream Depending upon Beta Ratio and Disturbance, 2D to 9D Downstream)	Upstream and Downstream required (7D to 30D Upstream Depending on Disturbance)	Upstream and Downstream required (3D to 80D Upstream Depending upon Beta Ratio and Disturbance, 2D to 8D Downstream)	Upstream and Downstream required (3D to 30D Upstream Depending upon Beta Ratio and Disturbance, 2D to 8D Downstream)
Rangability (Turndown in Flow)	20:1+	10:1	20:1	3:1	5:1	5:1	10:1
Gas							
Liquid							
Steam							
Slurry							

<sup>\*</sup> English (∆ P in psi, p in lb/ft³, V in A/sec)









<sup>\*\*</sup> Metric ( $\Delta$  P in bar, p in kg/m³, V in m/sec)